

Control Number: 52938

Item Number: 6



# Public Utility Commission of Texas 2022 FEB -8 AM 9: 12

## **Annual Report** Required by 16 Texas Admin. Code § 25.97(f)

PROJECT NO. 52938

**AFFECTED ENTITY:** Lighthouse Electric Cooperative, Inc.

#### **General Information**

Pursuant to 16 Texas Admin. Code § 25.97(f)(1), not later than May 1 of each year, each affected entity must submit this report for the preceding calendar year. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the affidavit. If you check no in part 1.a, leave parts 1.b-d blank.

Violations resulting from, and incidents, fatalities, or injuries attributable to a violation resulting from, a natural disaster, weather event, or man-made act or force outside of an affected entity's control are not required to be reported.

#### **Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit

Central Records Filing Clerk Public Utility Commission of Texas 1701 N. Congress Avenue P.O. Box 13326 Austin, Texas 78711-3326

Telephone: (512) 936-7180



1 This name	applies only to an affected entity that average an appetes averaged the service in
	applies only to an affected entity that owns or operates overhead transmission greater than 60 kilovolts.
а) Г	Does this part 1 apply to you? Yes 🗾 No 🦳
L re	Provide the number of identified occurrences of noncompliance with Publi- Itility Regulatory Act (PURA) § 38.004 regarding vertical clearance equirements of the National Electrical Safety Code (NESC) for overhead ransmission facilities.
38.004 regardi	ectric Cooperative, Inc., has had zero (0) occurences of noncompliance with PURA ng vertical clearance requirments of the NESC for overhead transmission facilities m related in the past year.

Annual Report Form Last Updated in Project No. 49827 c) Do you have actual knowledge that any portion of your transmission system is not in compliance with PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

To my knowledge, all of the Lighthouse Electric Cooperative, Inc., transmission system is currently in compliance with PURA 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities.

d) Do you have actual knowledge of any violations of easement agreements with the United States Army Corps of Engineers relating to PURA § 38.004 regarding vertical clearance requirements of the NESC for overhead transmission facilities?

To my knowledge, Lighthouse Electric Cooperative, Inc., has no overhead transmission facilities crossing any navigable waters requiring easment agreements with the United States Army Corps of Engineers, and thus has no violations of any easment agreements with them related to PURA 38.004 regarding vertical clearance requirments of the NESC for overhead transmission facilities.

- 2. This part applies to an affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts or distribution facilities greater than 1 kilovolt.
  - a) Provide the number of fatalities or injuries of individuals other than employees, contractors, or other persons qualified to work in proximity to overhead high voltage lines involving transmission or distribution assets related to noncompliance with the requirements of PURA § 38.004.

Lighthouse Electric Cooperative, Inc., has had zero (0) fatalities or injuries of individuals other than employee's, contractor's, or other person's qualified to work in proximity to overhead high voltage line's involving transmission or distribution asset's related to noncompliance with then requirments of PURA 38.004.

Annual Report Form Last Updated in Project No. 49827 b) Provide a description of corrective actions taken or planned to prevent the reoccurrence of fatalities or injuries described in subpart a), immediately above.

L (a	ghthouse Electric Cooperative, Inc., had zero (0) fatalities or injuries described in subpart ), and therefore did not take or plan any corrective action's to prevent reoccurrences.

### **AFFIDAVIT**

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

Brad Jackson
Signature

Brad Jackson

Printed Name

Safety & Training Coordinator

Job Title

Lighthouse Electric Cooperative, Inc.

Name of Affected Entity

Sworn and subscribed before me this 2 day of January, 2022 Month Year

BRENDA YEARY
Notary ID #130007758
My Commission Expires
October 28, 2022

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Notary Public in and For the State of TEXAS.

My commission expires on 10/28/2022.